

KEY PERFORMANCE INDICATORS

| Indicator | 2019 | 2020 | 2021 | 2022 | 2023 | Change 2023/2022 (%) |
|--|-----------|-----------|-----------|-----------|----------|----------------------|
| Financial indicators¹ | | | | | | |
| Revenue (RUB mln) | 51,003.7 | 49,369.6 | 57,669.7 | 63,738.9 | 74,557.5 | +17.0 |
| Self-cost ² | 43,936.1 | 46,975.3 | 50,054.5 | 53,153.7 | 62,117.5 | +16.9 |
| Net profit (loss) (RUB mln) | 2,503.7 | -1,501.3 | 1,711.8 | 5,244.5 | 6,166.5 | +17.6 |
| Loans and borrowings at the end of the year (RUB mln) | 23,085.5 | 23,436.8 | 20,870.5 | 20,921.8 | 20,188.8 | -3.5 |
| Return on equity (%) | 6.72 | -3.86 | 4.36 | 12.20 | 12.40 | +0.2 p.p. |
| Return on assets (%) | 4.63 | -1.80 | 2.10 | 5.78 | 5.81 | +0.03 p.p. |
| Amount of dividends declared in the reporting year based on the results of the previous year (RUB mln) | 143.6 | 636.9 | 0 | 932.2 | 2,710.0 | +2.9x |
| Operating indicators | | | | | | |
| Delivery to the Company's grid (mln kWh) | 22,850.7 | 23,008.0 | 25,221.7 | 26,062.3 | 26,860.4 | +3.1 |
| Volume of electricity transmission services rendered (mln kWh) | 18,874.2 | 19,108.1 | 21,004.5 | 21,947.8 | 22,624.4 | +3.1 |
| Electricity losses (mln kWh) | 2,426.4 | 2,310.8 | 2,502.1 | 2,479.5 | 2,548.4 | +2.8 |
| Connected consumer capacity (MW) | 797 | 650 | 788 | 795 | 845 | +6.3 |
| Total length of overhead and cable power lines (by circuit) (km) | 91,645.93 | 92,226.11 | 93,067.0 | 93,597.1 | 94,517.6 | +1.0 |
| Installed capacity of substations with voltage 35–220 kV (MVA) | 10,514.97 | 11,471.07 | 11,561.03 | 11,826.4 | 12,080.3 | +2.1 |
| Installed capacity of 10–6/0.4 kV substations in the distribution grid (MBA) | 4,981.68 | 5,073.26 | 5,640.37 | 5,978.038 | 6,307.5 | +5.5 |
| System average interruption duration index, per point of delivery (I_{SAIDI}), hour | 1.0887 | 0.8870 | 4.0939 | 2.8424 | 3.3403 | +17.5 |
| System average interruption frequency index, per point of delivery (I_{SAIFI}), interruptions | 0.4675 | 0.4592 | 1.2873 | 1.2195 | 1.3099 | +7.4 |

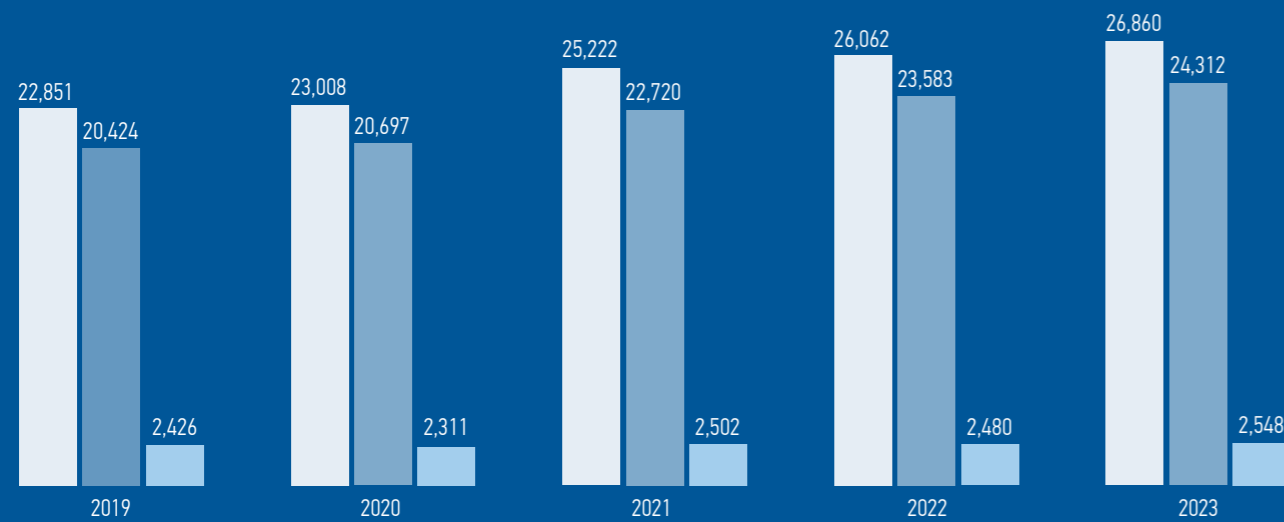
| Indicator | 2019 | 2020 | 2021 | 2022 | 2023 | Change 2023/2022 (%) |
|--|---------|---------|---------|---------|---------|----------------------|
| Number of disturbances (emergencies) in the 110 kV and above power grid | 348 | 403 | 391 | 309 | 365 | +18.1 |
| Sustainable Development | | | | | | |
| Ratio of employees who received off-the-job training to average headcount (%) | 106 | 92 | 96 | 144 | 118 | - 26.0 p.p. |
| Average number of hours of training per worker (academic hour) | 56 | 64 | 66 | 65 | 70 | +7.6 |
| Specific occupational health and safety costs per employee (RUB '000) | 31.08 | 40.40 | 48.93 | 41.42 | 48.3 | +16.6 |
| Voluntary medical and accident insurance coverage of employees (% of average headcount) | 100 | 100 | 100 | 100 | 100 | unchanged |
| Amount of decommissioning of used trichlorodiphenyl-containing condensers (under the obligations of the Stockholm Convention on Persistent Organic Pollutants), pcs. | 1,187 | 0 | 1,343 | 731 | 932 | +27.5 |
| Provision of power grid facilities with bird diverters, pcs. | 2,304 | 4,978 | 4,217 | 2,977 | 2,350 | -21.1 |
| Development of regions of presence | | | | | | |
| Capital investment utilisation (RUB mln) | 6,769 | 4,658 | 5,871 | 11,469 | 12,579 | +9.7 |
| Number of co-operation agreements with relevant universities and colleges in the region of the Company's presence | 29 | 30 | 62 | 40 | 55 | +37.5 |
| Number of students who completed internships at the Company's facilities | 813 | 701 | 468 | 741 | 807 | +8.9 |
| Volume of tax deductions to federal, regional and local budgets (RUB mln) | 4,236.1 | 3,990.1 | 5,400.5 | 6,841.6 | 7,463.1 | +9.1 |

¹ The following data were used to calculate the indicators:
for 2019 — Balance Sheet for 2020 ("As at 31 December 2019" column), Profit and Loss Statement for January — December 2020 ("In 2019" column);
for 2020 — Balance Sheet for 2021 ("As at 31 December 2020" column), Profit and Loss Statement for January — December 2020 ("In 2020" column);
for 2021 — Balance Sheet for 2022 ("As at 31 December 2021" column), Profit and Loss Statement for January — December 2021 ("In 2021" column);
for 2022 — Balance Sheet for 2023 ("As at 31 December 2022" column), Profit and Loss Statement for January — December 2022 ("In 2022" column);
for 2023 — Balance Sheet for 2023 ("As at 31 December 2023" column), Profit and Loss Statement for January — December 2023 ("In 2023" column).

² Including administrative costs.

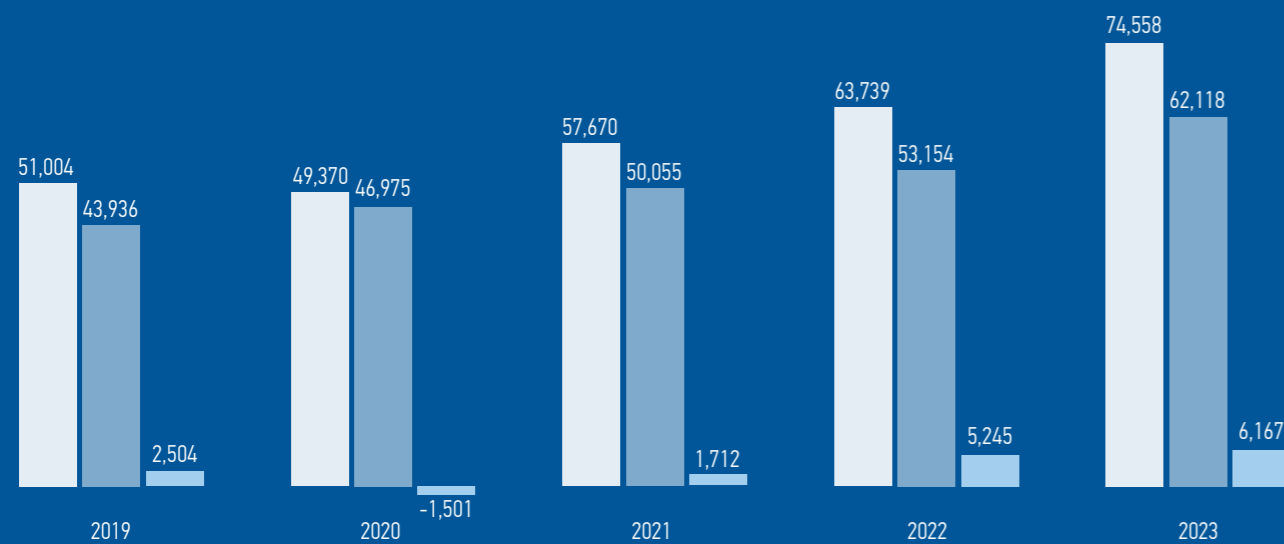
KEY PERFORMANCE INDICATORS

Electricity delivered to / from Rosseti Kuban's grid and electricity transmission losses (mln kWh)



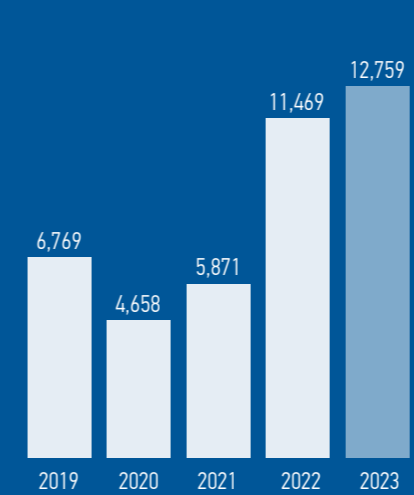
- Electricity delivered to the grid
- Delivery from the grid to consumers and related TGOs
- Electricity losses

Changes in Rosseti Kuban's key economic indicators (RUB mln)

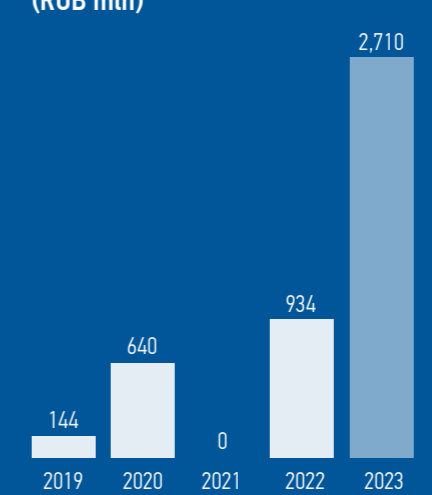


- Revenue
- Cost of production, including administrative expenses
- Net profit (loss)

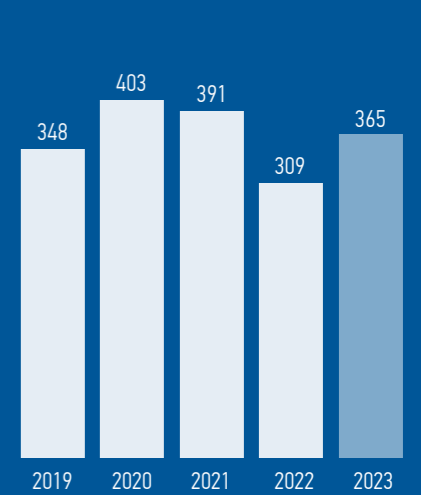
Capital investments assimilated by the Company in 2019–2023 (RUB mln, excl. VAT)



Amount of dividends declared in the reporting year based on the results of the previous year, in 2019–2023 (RUB mln)



Number of disturbances (emergencies) in the 110 kV and above power grid



845 MW
volume of connected capacity
(+6% vs. 2022)

